

ATMOS ENERGY CORPORATION

Current Rate Summary					
Case No. 2010-00257					
<u>Firm Service</u>					
Base Charge:					
	Residential (G-1)	-	\$12.50	per meter per month	
	Non-Residential (G-1)	-	30.00	per meter per month	
	Transportation (T-4)	-	300.00	per delivery point per month	
	Transportation Administration Fee	-	50.00	per customer per meter	
<u>Rate per Mcf</u>²		<u>Sales (G-1)</u>		<u>Transportation (T-4)</u>	
First	300 ¹ Mcf	@	6.4291 per Mcf	@	1.1000 per Mcf
Next	14,700 ¹ Mcf	@	6.0991 per Mcf	@	0.7700 per Mcf
Over	15,000 Mcf	@	5.8291 per Mcf	@	0.5000 per Mcf
					(R, N)
					(R, N)
					(R, N)
<u>Interruptible Service</u>					
Base Charge					
		-	\$300.00	per delivery point per month	
	Transportation Administration Fee	-	50.00	per customer per meter	
<u>Rate per Mcf</u>²		<u>Sales (G-2)</u>		<u>Transportation (T-3)</u>	
First	15,000 ¹ Mcf	@	4.9879 per Mcf	@	0.6300 per Mcf
Over	15,000 Mcf	@	4.7679 per Mcf	@	0.4100 per Mcf
					(R, N)
					(R, N)
¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.					
² DSM, PRP and R&D Riders may also apply, where applicable.					

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Effective:

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

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Current Gas Cost Adjustments			
Case No. 2010-00257			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	6.6338	5.6626	(I, I)
CF (Correction Factor)	(1.4210)	(1.4210)	(R, R)
RF (Refund Adjustment)	(0.0135)	(0.0135)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1298</u>	<u>0.1298</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$5.3291</u></u>	<u><u>\$4.3579</u></u>	(R, R)

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Current Transportation

Case No. 2010-00257

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

3.45%

<u>Transportation Service</u> ¹	<u>Simple Margin</u>	<u>Non-Commodity</u>	<u>Gross Margin</u>	
<u>Firm Service (T-4)</u>				
First 300 Mcf @	\$1.1000 +	\$0.0000 =	\$1.1000	per Mcf (N)
Next 14,700 Mcf @	0.7700 +	0.0000 =	0.7700	per Mcf (N)
All over 15,000 Mcf @	0.5000 +	0.0000 =	0.5000	per Mcf (N)
<u>Interruptible Service (T-3)</u>				
First 15,000 Mcf @	\$0.6300 +	\$0.0000 =	\$0.6300	per Mcf (N)
All over 15,000 Mcf @	0.4100 +	0.0000 =	0.4100	per Mcf (N)

¹ Excludes standby sales service.

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